

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,933	--	--	7,637	132	168	15,942	591	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,504	-21	821	116	--	528	450	1,147	2,297
Pentanes Plus	417	-21	--	0	--	-5	140	220	42
Liquefied Petroleum Gases	3,086	--	821	116	--	533	309	927	2,255
Ethane/Ethylene	1,284	--	5	--	--	128	--	86	1,075
Propane/Propylene	1,173	--	591	103	--	249	--	700	918
Normal Butane/Butylene	310	--	230	3	--	163	98	132	150
Isobutane/Isobutylene	318	--	-4	10	--	-8	212	8	112
Other Liquids	--	1,107	--	1,356	403	-51	2,439	490	-12
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,107	--	53	174	-31	1,198	167	0
Hydrogen	--	--	--	--	222	--	222	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	9	-3	-3	3	82	0
Renewable Fuels (including Fuel Ethanol)	--	1,030	--	44	-45	-28	972	84	0
Fuel Ethanol	--	935	--	0	10	-44	913	76	0
Renewable Fuels Except Fuel Ethanol	--	94	--	44	-55	16	59	8	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	623	--	-47	459	222	-12
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	681	229	27	782	101	0
Reformulated	--	--	--	185	190	90	285	0	0
Conventional	--	0	--	496	39	-63	497	101	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	19,075	719	-174	-283	--	2,926	16,979
Finished Motor Gasoline	--	2	9,849	78	-239	-48	--	524	9,213
Reformulated	--	--	3,247	--	-169	0	--	--	3,079
Conventional	--	2	6,601	78	-70	-48	--	524	6,134
Finished Aviation Gasoline	--	--	12	0	--	-2	--	--	14
Kerosene-Type Jet Fuel	--	--	1,585	122	--	-13	--	160	1,560
Kerosene	--	--	10	--	--	-4	--	9	5
Distillate Fuel Oil ⁵	--	--	4,680	177	65	-198	--	1,296	3,823
15 ppm sulfur and under ⁶	--	--	4,397	131	65	-151	--	1,074	3,670
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	136	6	--	-14	--	150	6
Greater than 500 ppm sulfur	--	--	147	40	--	-33	--	72	147
Residual Fuel Oil ⁷	--	--	436	211	--	-42	--	208	481
Less than 0.31 percent sulfur	--	--	52	1	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	42	29	--	-28	--	NA	NA
Greater than 1.00 percent sulfur	--	--	342	181	--	-18	--	NA	NA
Petrochemical Feedstocks	--	--	301	30	--	10	--	--	321
Naphtha for Petro. Feed. Use	--	--	203	19	--	2	--	--	220
Other Oils for Petro. Feed. Use	--	--	98	11	--	8	--	--	102
Special Naphthas	--	--	37	12	--	2	--	--	46
Lubricants	--	--	172	42	--	4	--	82	128
Waxes	--	--	4	7	--	-2	--	3	10
Petroleum Coke	--	--	895	5	--	-12	--	620	292
Marketable	--	--	661	5	--	-12	--	620	58
Catalyst	--	--	234	--	--	--	--	--	234
Asphalt and Road Oil	--	--	310	36	--	20	--	23	304
Still Gas	--	--	695	--	--	--	--	--	695
Miscellaneous Products	--	--	88	0	--	0	--	1	87
Total	12,436	1,088	19,896	9,829	361	362	18,830	5,154	19,264

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.